

7176

AMENDMENT TO H.R. 21

OFFERED BY MR. GARAMENDI OF CALIFORNIA

Add at the end the following new sections:

1	SEC. 3. NATIONAL POLICY ON STRATEGIC ENERGY ASSET
2	EXPORT TRANSPORTATION.
3	(a) LNG Exports.—
4	(1) FINDINGS.—Congress finds the following:
5	(A) Liquefied natural gas (LNG) is haz-
6	ardous to national import and export terminals
7	and ports when mishandled.
8	(B) LNG is a strategic national asset, the
9	export of which should be used to preserve the
10	United States tanker fleet and skilled mariner
11	workforce that are essential to national secu-
12	rity.
13	(C) For the safety and security of the
14	United States, LNG should be exported on ves-
15	sels documented under the laws of the United
16	States.
17	(2) Requirement.—Section 3 of the Natural
18	Gas Act (15 U.S.C. 717b) is amended by adding at
19	the end the following:

1	"(g) Transportation of Exports of Natural
2	Gas on Vessels Documented Under Laws of the
3	United States.—
4	"(1) Condition for approval.—Except as
5	provided in paragraph (5), the Commission shall in-
6	clude in an order issued under subsection (a) that
7	authorizes a person to export natural gas a condition
8	that the person transport the natural gas on vessels
9	that meet the requirements described in paragraph
10	(2) (including vessels with respect to which a waiver
11	is in place for the requirement under paragraph
12	(2)(A)(i)(II)(bb) or the requirement under para-
13	graph (2)(A)(ii)(IV), as applicable), so as to ensure
14	the following:
15	"(A) A minimum of two percent of the
16	natural gas that is exported by vessel is trans-
17	ported on such vessels in each of the 7 calendar
18	years after the calendar year in which this sub-
19	section is enacted.
20	"(B) A minimum of three percent of the
21	natural gas that is exported by vessel is trans-
22	ported on such vessels in each of the 8th and
23	9th calendar years after the calendar year in
24	which this subsection is enacted.

1	"(C) A minimum of four percent of the
2	natural gas that is exported by vessel is trans-
3	ported on such vessels in each of the 10th and
4	11th calendar years after the calendar year in
5	which this subsection is enacted.
6	"(D) A minimum of six percent of the nat-
7	ural gas that is exported by vessel is trans-
8	ported on such vessels in each of the 12th and
9	13th calendar years after the calendar year in
10	which this subsection is enacted.
11	"(E) A minimum of seven percent of the
12	natural gas that is exported by vessel is trans-
13	ported on such vessels in each of the 14th and
14	15th calendar years after the calendar year in
15	which this subsection is enacted.
16	"(F) A minimum of nine percent of the
17	natural gas that is exported by vessel is trans-
18	ported on such vessels in each of the 16th and
19	17th calendar years after the calendar year in
20	which this subsection is enacted.
21	"(G) A minimum of eleven percent of the
22	natural gas that is exported by vessel is trans-
23	ported on such vessels in each of the 18th and
24	19th calendar years after the calendar year in
25	which this subsection is enacted.

1	"(H) A minimum of thirteen percent of the
2	natural gas that is exported by vessel is trans-
3	ported on such vessels in each of the 20th and
4	21st calendar years after the calendar year in
5	which this subsection is enacted.
6	"(I) A minimum of fifteen percent of the
7	natural gas that is exported by vessel is trans-
8	ported on such vessels in—
9	"(i) the 22nd calendar year after the
10	calendar year in which this subsection is
11	enacted; and
12	"(ii) in each calendar year thereafter.
13	"(2) Requirements for vessels.—A vessel
14	meets the requirements described in this para-
15	graph—
16	"(A) with respect to each of the 5 calendar
17	years after the calendar year in which this sub-
18	section is enacted—
19	"(i) if—
20	"(I) the vessel is documented
21	under the laws of the United States;
22	and
23	"(II) with respect to any retrofit
24	work necessary for the vessel to ex-
25	port natural gas—

1	"(aa) such work is done in a
2	shipyard in the United States;
3	and
4	"(bb) any component of the
5	vessel listed in paragraph (3)
6	that is installed during the
7	course of such work is manufac-
8	tured in the United States; or
9	"(ii) if—
10	"(I) the vessel is built in the
11	United States;
12	"(II) the vessel is documented
13	under the laws of the United States;
14	"(III) all major components of
15	the hull or superstructure of the ves-
16	sel are manufactured (including all
17	manufacturing processes from the ini-
18	tial melting stage through the applica-
19	tion of coatings for iron or steel prod-
20	ucts) in the United States; and
21	"(IV) the components of the ves-
22	sel listed in paragraph (3) are manu-
23	factured in the United States; and
24	"(B) with respect to the 6th calendar year
25	after the calendar year in which this subsection

1	is enacted and each calendar year thereafter, if
2	the vessel meets the requirements of subpara-
3	graph (A)(ii).
4	"(3) Components.—The components of a ves-
5	sel listed in this paragraph are the following compo-
6	nents:
7	"(A) Air circuit breakers.
8	"(B) Welded shipboard anchor and moor-
9	ing chain with a diameter of four inches or less.
10	"(C) Powered and non-powered valves in
11	Federal Supply Classes 4810 and 4820 used in
12	piping.
13	"(D) Machine tools in the Federal Supply
14	Classes for metal-working machinery numbered
15	3405, 3408, 3410 through 3419, 3426, 3433,
16	3438, 3441 through 3443, 3445, 3446, 3448,
17	3449, 3460, and 3461.
18	"(E) Auxiliary equipment for shipboard
19	services, including pumps.
20	"(F) Propulsion equipment, including en-
21	gines, propulsion motors, reduction gears, and
22	propellers.
23	"(G) Shipboard cranes.
24	"(H) Spreaders for shipboard cranes.

1	"(I) Rotating electrical equipment, includ-
2	ing electrical alternators and motors.
3	"(J) Compressors, pumps, and heat ex-
4	changers used in managing and re-liquifying
5	boil-off gas from liquefied natural gas.
6	"(4) Waiver authority.—The Commission
7	may waive the requirement under paragraph
8	(2)(A)(i)(II)(bb) or paragraph $(2)(A)(ii)(IV)$, as ap-
9	plicable, with respect to a component of a vessel if
10	the Maritime Administrator determines that—
11	"(A) application of the requirement would
12	cause a cost increase of more than 25 percent
13	for such component or unreasonable delays to
14	be incurred in building or retrofitting the ves-
15	sel; or
16	"(B) such component is not manufactured
17	in the United States in sufficient and reason-
18	ably available quantities of a satisfactory qual-
19	ity.
20	"(5) Exception.—The Commission may not
21	include in any order issued under subsection (a) au-
22	thorizing a person to export natural gas to a nation
23	with which there is in effect a free trade agreement
24	requiring national treatment for trade in natural gas
25	a condition described in paragraph (1), or a condi-

1	tion described in paragraph (7), if the United States
2	Trade Representative certifies to the Commission, in
3	writing, that such condition would violate obligations
4	of the United States under such free trade agree-
5	ment.
6	"(6) Use of federal information.—In car-
7	rying out paragraph (1), the Commission—
8	"(A) shall utilize information made avail-
9	able by the Energy Information Administration,
10	or by any other Federal agency or entity the
11	Commission determines appropriate; and
12	"(B) may not utilize information made
13	available by a private entity unless applicable
14	information described in subparagraph (A) is
15	not available.
16	"(7) Opportunities for licensed and unli-
17	CENSED MARINERS.—Except as provided in para-
18	graph (5), the Commission shall include in any order
19	issued under subsection (a) that authorizes a person
20	to export natural gas a condition that the person
21	provide opportunities for United States licensed and
22	unlicensed mariners to receive experience and train-
23	ing necessary to become credentialed in working on
24	a vessel transporting natural gas.".

1	(3) CONFORMING AMENDMENT.—Section 3(c)
2	of the Natural Gas Act (15 U.S.C. 717b(c)) is
3	amended by striking "or the exportation of natural
4	gas" and inserting "or, subject to subsection (g), the
5	exportation of natural gas".
6	(b) Crude Oil. Section 101 of title I of division
7	O of the Consolidated Appropriations Act, 2016 (42)
8	U.S.C. 6212a) is amended—
9	(1) in subsection (b), by striking "subsections
10	(e) and (d)" and inserting "subsections (e), (d), and
11	(e)";
12	(2) by redesignating subsection (e) as sub-
13	section (f); and
14	(3) by inserting after subsection (d) the fol-
15	lowing:
16	"(e) Transportation of Exports of Crube Oil
17	ON VESSELS DOCUMENTED UNDER LAWS OF THE
18	United States.
19	"(1) Condition.—Except as provided in para-
20	graph (5), as a condition to export crude oil, the
21	President shall require the person exporting the
22	erude oil to transport the exports on vessels that
23	meet the requirements described in paragraph (2)
24	(including vessels with respect to which a waiver is
25	in place for the requirement under paragraph

1	(2)(A)(i)(H)(bb) or the requirement under para-
2	graph (2)(A)(ii)(IV), as applicable), so as to ensure
3	the following:
4	"(A) A minimum of three percent of crude
5	oil exported by vessel is transported on such
6	vessels in each of the 7 calendar years after the
7	ealendar year in which this subsection is en-
8	acted.
9	"(B) A minimum of six percent of crude
10	oil exported by vessel is transported on such
11	vessels in each of the 8th, 9th, and 10th cal-
12	endar years after the calendar year in which
13	this subsection is enacted.
14	"(C) A minimum of eight percent of crude
15	oil exported by vessel is transported on such
16	vessels in each of the 11th, 12th, and 13th cal-
17	endar years after the calendar year in which
18	this subsection is enacted.
19	"(D) A minimum of ten percent of crude
20	oil exported by vessel is transported on such
21	vessels
22	"(i) in the 14th calendar year after
23	the calendar year in which this subsection
24	is enacted; and
25	"(ii) in each calendar year thereafter.

1	"(2) REQUIREMENTS FOR VESSELS.—A vessel
2	meets the requirements described in this paragraph
3	if—
4	"(A) with respect to each of the 4 calendar
5	years after the calendar year in which this sub-
6	section is enacted—
7	"(i) if—
8	"(I) the vessel is documented
9	under the laws of the United States;
10	and
11	"(H) with respect to any retrofit
12	work necessary for the vessel to ex-
13	port crude oil—
14	"(aa) such work is done in a
15	shipyard in the United States;
16	and
17	"(bb) any component of the
18	vessel listed in paragraph (3)
19	that is installed during the
20	course of such work is manufac-
21	tured in the United States; or
22	''(ii) if—
23	"(I) the vessel is built in the
24	United States;

1	"(H) the vessel is documented
2	under the laws of the United States;
3	"(III) all major components of
4	the hull or superstructure of the ves-
5	sel are manufactured (including all
6	manufacturing processes from the ini-
7	tial melting stage through the applica-
8	tion of coatings for iron or steel prod-
9	ucts) in the United States; and
10	"(IV) the components of the ves-
11	sel listed in paragraph (3) are manu-
12	factured in the United States; and
13	"(B) with respect to the 5th calendar year
14	after the calendar year in which this subsection
15	is enacted and each calendar year thereafter, if
16	the vessel meets the requirements of subpara-
17	graph (A)(ii).
18	"(3) Components of a ves-
19	sel listed in this paragraph are the following compo-
20	nents:
21	"(A) Air circuit breakers.
22	"(B) Welded shipboard anchor and moor-
23	ing chain with a diameter of four inches or less

1	"(C) Powered and non-powered valves in
2	Federal Supply Classes 4810 and 4820 used in
3	piping.
4	"(D) Machine tools in the Federal Supply
5	Classes for metal-working machinery numbered
6	3405, 3408, 3410 through 3419, 3426, 3433,
7	3438, 3441 through 3443, 3445, 3446, 3448,
8	3449, 3460, and 3461.
9	"(E) Auxiliary equipment for shipboard
10	services, including pumps.
11	"(F) Propulsion equipment, including en-
12	gines, propulsion motors, reduction gears, and
13	propellers.
14	"(G) Shipboard cranes.
15	"(H) Spreaders for shipboard cranes.
16	"(I) Rotating electrical equipment, includ-
17	ing electrical alternators and motors.
18	"(4) WAIVER AUTHORITY.—The President may
19	waive the requirement under paragraph
20	(2)(A)(i)(H)(bb) or the requirement under para-
21	graph (2)(A)(ii)(IV), as applicable, with respect to a
22	component of a vessel if the Maritime Administrator
23	determines that
24	"(A) application of the requirement would
25	cause a cost increase of more than 25 percent

1	for such component or unreasonable delays to
2	be incurred in building or retrofitting the ves-
3	sel; or
4	"(B) such component is not manufactured
5	in the United States in sufficient and reason-
6	ably available quantities of a satisfactory qual-
7	ity.
8	"(5) Exception.—The President may not,
9	under paragraph (1), condition the export of crude
Ю	oil to a nation with which there is in effect a free
Н	trade agreement requiring national treatment for
12	trade in crude oil if the United States Trade Rep-
13	resentative certifies to the President, in writing, that
 4	such condition would violate obligations of the
15	United States under such free trade agreement.
16	"(6) Use of federal information.—In car-
17	rying out paragraph (1), the President—
18	"(A) shall utilize information made avail-
19	able by the Energy Information Administration,
20	or by any other Federal agency or entity the
21	President determines appropriate; and
22	"(B) may not utilize information made
23	available by a private entity unless applicable
24	information described in subparagraph (A) is
25	not available.

"(7) Opportunities for Licensed and Unli-
CENSED MARINERS.—The Maritime Administrator
shall ensure that each exporter of crude oil by vessel
provides opportunities for United States licensed and
unlicensed mariners to receive experience and train-
ing necessary to become credentialed in working on
such vessels.".
SEC. 4. ENERGY INFORMATION ADMINISTRATION INFOR-
MATION.
The Secretary of Energy, acting through the Admin-
istrator of the Energy Information Administration, shall
collect, and make readily available to the public on the
Internet website of the Energy Information Administra-
tion, information on exports by vessel of natural gas and
erude oil, including—
(1) forecasts for, and data on, such exports
for
(A) the calendar year after the calendar
year in which this Act is enacted; and
(B) each calendar year thereafter; and
(2) forecasts for such exports for multi-year pe-
riods after the date of enactment of this Act, as de-
termined appropriate by the Administrator.

